Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002

Ph. No. 23211207 Fax No. 23221012, 23221059



DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER

REGD. OFFICE: SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

www.dtl.gov.in www.delhisldc.org

No. F.DTL/207/2022-23/Sr.Manager(EA)/364

Dated 29.08.2022

To

G.M.(C&RA),DTL CEO, BSES Rajdhani Power Ltd. CEO, BSES Yamuna Power Ltd.

MD, TPDDL.

Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd.

Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd.

Chief Finance Officer, (BSES).

The Secretary, NDMC.

G.E.(U), Electric Supply, MES

<u>Details of Revised Transmission Capacity allocation of Distribution Licensees/Intra State Users for</u> the month of Sept'2021 Rev-02

Please find herewith the Revised Weighted Avg. entitlement of the Distribution Licensees for the purpose of distribution of Transmission Charges for the month of Sept-2021. The Wt.Avg. Entitlement is revised by NRPC on account of LTA revision as per APTEL order dated 08.02.2022 w.e.f 01.12.2020. The Revised Tr. Cap.allocation to distribution licensees is posted in SLDC website also.

En	closed:	
As	above	

Dosd.

Manager(EA/SO)

DELHI TRANSCO LIMITED

STATE LOAD DESPATCH CENTRE

Details of Revised Transmission Capacity Allocation to Distribution Licensees/Intra State Users for the month of Sept 2021 Rev-02

Licensees	Weighted Avg.		Weighted Avg. Entitlement in		Total Weighted Avg.	
	Entitlement of Gen.		CSGS stations & long term		Entitelment	
	Station with in Delhi		OA capacity approved			
	in MW	in %	in MW	in %	in MW	in %
BRPL	567.560	36.691	1845.162	35.677	2412.722	35.911
BYPL	326.013	21.076	1273.264	24.619	1599.277	23.804
NDPL	401.574	25.961	1955.958	37.820	2357.532	35.089
NDMC	205.755	13.301	0.000	0.000	205.755	3.063
MES	44.952	2.906	0.000	0.000	44.952	0.669
DMRC	0.000	0.000	92.400	1.787	92.400	1.375
N. Railway	0.000	0.000	5.000	0.097	5.000	0.074
RPH	1.000	0.065	0.000	0.000	1.000	0.015
Total	1546.853	100.00	5171.785	100.000	6718.638	100.000

Note:

- 1) Weg. Avg Entitelment from CSGS is caculated after including the capacity @ 99 MW solar power from Rewa to DMRC, in accordence of DERC regulation/order dated 13.04.2021/01.10.2021 subject to adjustment upto the extent of RPO certification by nodal agency.
- 2) As per the decesion of 21st GCC meeting held on 22.04.2019, the Transmission Capacity allocation not include the Short term bilateral & collective transaction from April 2019 onwards.
- 3) As per GNCTD order dated 26.08.2019 @ 1 MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019.
- 4) Allocation from Talcher @ 1.859 MW (Ex-bus) w.e.f 24.08.19 to 31.08.2020 for BTPS Aux. Power consumption.
- 5) As per 42 Commercial Sub-Committee meeting of NRPC & Clarification vide thier emailed dated 15.01.2021, It was decided that the Wt. Avg Transmission Capacity Alloaction of CSGS for Delhi Utility for recovery of CTU Charges to be drived separately after exempted LTA of RE power as per the data shared by NRPC/CTU. The same is computed as here under (for the billing month of November 2021 on the basis of Billing period Sept 2021).

Licensees	Wt. Avg. Allocation in CSGS			
	in MW	in %		
BRPL	1625.16	35.811		
BYPL	1203.26	26.514		
NDPL	1705.96	37.592		
NDMC	0.00	0.000		
N.Railway	3.75	0.083		
Total	4538.13	100.000		